Northern Utilities, Inc.

New Hampshire Division

2023 / 2024 WINTER & SUMMER SEASON PROPOSED COST OF GAS ADJUSTMENT

WINTER RATES TO BE EFFECTIVE NOVEMBER 1, 2023

SUMMER RATES TO BE EFFECTIVE MAY 1, 2024

FILED SEPTEMBER 15, 2023

Tariff Sheets

Sixth Revised Page No. 40 Calculation of proposed Cost of Gas Adjustment Winter Season

Sixth Revised Page No. 41 Calculation of proposed Cost of Gas Adjustment Summer Season

Seventeenth Revised Page No. 42 Calculation of proposed Cost of Gas Adjustment Winter Season

Seventeenth Revised Page No. 43 Calculation of proposed Cost of Gas Adjustment Summer Season

> Eleventh Revised Page No. 62 LDAC Rates

Twenty-fourth & Twenty-fifth Revised Page No. 86 Rate Summary (Summer Season) Residential Rate Classes

Twenty-third & Twenty-fourth Revised Page No. 88 Rate Summary (Summer Season) Commercial / Industrial Rate Classes Northern Utilities, Inc. New Hampshire Division 2023 / 2024 Annual Cost of Gas Filing Winter and Summer Periods

> Seventh Revised Page No. 141 Appendix A Supplier Balancing Charge & Peaking Service Demand Charge

Sixth Revised Page No. 156 Appendix C Capacity Allocators

Sixth Revised Page No. 158 Appendix D Re-entry Rate & Conversion Rate

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1 2023 - April 30 2024

Period Covered	: November 1, 2023 - April 30	, 2024
(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas: Demand Costs:	\$4,367,366	
Supply Costs:	\$7,242,684	
Storage & Peaking Gas:		
Demand, Capacity:	\$13,183,877	
Commodity Costs:	\$10,069,783	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$8,639	
Capacity Release, & Asset Management	(\$10,298,558)	
Re-entry Rate & Conversion Rate Revenues	<u>\$ (25,000</u>)	
Total Anticipated Direct Cost of Gas		<u>\$24,548,790</u>
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection Interest	(\$1,375,864) (\$77,310)	
Refunds	(\$77,319) \$0	
Interruptible Margins	\$0	
Total Adjustments		(\$1,453,183)
Working Capital:		
Total Anticipated Direct Cost of Gas	\$24,548,790	
Working Capital Percentage	<u>0.2160%</u>	
Working Capital Allowance	\$ 53,021	
Plus: Working Capital Reconciliation (Acct 173)	\$212	
Total Working Capital Allowance		\$53,233
Bad Debt:		
Bad Debt Allowance	\$136,573	
Plus: Bad Debt Reconciliation (Acct 173)	\$20,873	
Total Bad Debt Allowance		\$157,446
Local Production and Storage Capacity		\$214,538
Miscellaneous Overhead-82.38% Allocated to Winter S	Season	\$504,091
Total Anticipated Indirect Cost of Gas		(\$523,875)
Total Cost of Gas		\$24,024,915

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Effective Date: November 1, 2023		Vice President and Treasurer
Authorized by NHPUC Order No, in Docket No. DG 23, dated _	<u>,</u> 2023	

Anticipated Cost of Gas

Period Covered	d: May 1, 2	2024 - October 3	1, 2024	
(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas: Demand Costs:	\$	951,984		
Supply Costs:	э \$	951,964 1,728,822		
	Ψ	1,720,022		
Storage & Peaking Gas: Demand, Capacity:	\$	497,977		
Commodity Costs:	э \$	497,977 41,833		
Interruptible Included Above	Ψ	\$0		
•		\$0 \$0		
Inventory Finance Charge		• -		
Capacity Release & Asset Management		\$0 \$0		
Re-entry Rate and Conversion Rate Revenues		\$0		
Total Anticipated Direct Cost of Gas			<u>\$</u>	3,220,615
ANTICIPATED INDIRECT COST OF GAS				
Adjustments:				
Prior Period Under/(Over) Collection		\$298,724		
Interest		(\$47,448)		
Refunds Interruptible Margins		\$0 \$0		
Total Adjustments		φ <u>0</u>		\$251,276
Working Capital:				
Total Anticipated Direct Cost of Gas		\$3,220,615		
Working Capital Percentage		0.2160%		
Working Capital Allowance		\$6,956		
Plus: Working Capital Reconciliation (Acct 173)		\$45		
Total Working Capital Allowance				\$7,001
Bad Debt:				
Bad Debt Allowance		\$20,484		
Plus: Bad Debt Reconciliation (Acct 173)		\$3,119		
Total Bad Debt Allowance				\$23,603
Local Production and Storage Capacity				\$0
Miscellaneous Overhead-17.62% Allocated to Summer	Season			\$107,784
Total Anticipated Indirect Cost of Gas				\$389,663

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CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2023 - April 30, 2024

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$24,487,416		
Projected Prorated Sales (11/01/23 - 04/30/24) Direct Cost of Gas Rate	32,992,252	\$0.7422	per therm
Demand Cost of Gas Rate	\$7,227,684	\$0.2191	per therm
Commodity Cost of Gas Rate	\$ <u>17,321,106</u>	\$0.5250	per therm
Total Direct Cost of Gas Rate	\$24,548,790	\$0.7441	per therm
Total Anticipated Indirect Cost of Gas	(\$523,875)		
Projected Prorated Sales (11/01/23 - 04/30/24)	32,992,252		
Indirect Cost of Gas		(\$0.0159)	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.7282	per therm
RESIDENTIAL COST OF GAS RATE - 11/01/23	COGwr	\$0.7282	per therm

RESIDENTIAL COST OF GAS RATE - 11/01/23	COGwr	\$0.7282	per therm
	Maximum (COG+25%)	\$0.9103	

OM/IND LOW WINTER USE COST OF GAS RATE - 11/01/23	COGwl	\$0.6587 per therm
	Maximum (COG+25%)	\$0.8234
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$424,870	
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	(\$1,676)	
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$423,195	
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE	2,480,131 \$0.1706	
DEMAND COST OF GAS RATE	\$0.1706	
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,245,479	
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$4,566	
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,250,045	
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131	
COMMODITY COST OF GAS RATE	\$0.5040	
INDIRECT COST OF GAS	(\$0.0159)	
TOTAL C&I HLF COST OF GAS RATE	\$0.6587	

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/23	COGwh	\$0.7402	per therm
	Maximum (COG+25%)	\$0.9253	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,268,276		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	(\$12,889)		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$3,255,387		
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515		
DEMAND COST OF GAS RATE	\$0.2275		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$7,538,022		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$27,635		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$7,565,657		
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515		
COMMODITY COST OF GAS RATE	\$0.5286		
INDIRECT COST OF GAS	(\$0.0159)		
TOTAL C&I LLF COST OF GAS RATE	\$0.7402		
sued: September 15, 2023	Issued By:	Daniel H	urstak

Effective Date: November 1, 2023 Authorized by NHPUC Order No. _____, in Docket No. DG 23-___, dated _____ Vice President and Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2024 - October 31, 2024

COGwr	\$0.5117	per therm
	\$0.5117	per therm
	\$0.0552	per therm
7,054,322		
\$389,663		
\$3,220,615	\$0.4565	per therm
	·	per therm
\$1,449,961	\$0.2055	per therm
	\$0.4565	per therm
7,054,322		
\$3,220,615		
(Col 2)	(Col 3)	
	7,054,322 \$1,449,961 \$ <u>1,770,654</u> \$3,220,615 \$389,663 7,054,322	\$3,220,615 7,054,322 \$0.4565 \$1,449,961 \$0.2055 \$1,770,654 \$0.2510 \$3,220,615 \$0.4565 \$389,663 7,054,322 \$0.0552 \$0.5117

Maximum Preapproved Adjustment (COG+25%)*

\$0.6396

OM/IND LOW WINTER USE COST OF GAS RATE - 05/01/24	COGwl	\$0.4443	per therm
Maximur	m Preapproved Adjustment (COG+25%)*	\$0.5554	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$235,276		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$21,784		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$257,060		
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	1,861,021		
DEMAND COST OF GAS RATE	\$0.1381		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$467,121		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$3		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$467,125		
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	1,861,021		
COMMODITY COST OF GAS RATE	\$0.2510		
INDIRECT COST OF GAS	\$0.0552		
TOTAL C&I HLF COST OF GAS RATE	\$0.4443		

OM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/24	COGwh	\$0.5622 per therm
Maximun	n Preapproved Adjustment (COG+25%)*	\$0.7028
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$582,672	
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$53,949	
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$636,621	
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344	
DEMAND COST OF GAS RATE	\$0.2560	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$624,079	
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$4	
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$624,083	
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344	
COMMODITY COST OF GAS RATE	\$0.2510	
INDIRECT COST OF GAS	\$0.0552	
TOTAL C&I LLF COST OF GAS RATE	\$0.5622	
sued: September 15, 2023	Issued By:	Daniel Hurstak
fective Date: May 1, 2024		Vice President and Treasurer
uthorized by NHPUC Order No, in Docket No. DG 23, dated _	·	

Local Delivery Adjustment Clause

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
Residential Non-Heating	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
Small C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
Medium C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
Large C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
No Previous Sales Service										

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Issued by: Daniel Hurstak Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Season		Total	Total Billed Rates	
	November 2023 - April 2024	Tariff	Delivery Rates	Tariff Rates, LDAC	
		Rates	(Includes LDAC)	Plus Cost of Gas	
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$22.20	\$22.20	\$22.2	
	All usage	\$0.9259	\$1.0142	\$1.7424	
	LDAC	\$0.0883			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.7282			
Residential Heating	Tariff Rate R 10:				
Low Income	Monthly Customer Charge	\$22.20	\$22.20	\$22.2	
	All usage	\$0.9259	\$1.0142	\$1.7424	
	LDAC	\$0.0883			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.7282			
	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.5	
	All usage	(\$0.4167)	(\$0.4167)	(\$0.7443)	
		\$0.0000	(******)	(******)	
	Gas Cost Adjustment:	<i>Q</i>			
	Cost of Gas	(\$0.3277)			
Residential Non-Heating	Tariff Rate R 6:				
Residential Non-Heating		\$22.20	\$22.20	\$22.2	
	Monthly Customer Charge	\$22.20	۶22.20 \$1.4888	\$2.2170	
	All usage LDAC	\$1.4005 \$0.0883	φ1.4000	φ2.21/0	
		Φ 0.0883			
	Gas Cost Adjustment:	\$0.7282			
*	Cost of Gas	ψ υ./282			

*: Discount applicable to winter months November through April only.

Issued: September 15, 2023 Effective: With Service Rendered On and After November 1, 2023 Authorized by NHPUC Order Nos. _____ in Docket Nos. DG _____, dated _____ Issued by: <u>Daniel Hurstak</u> Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Season		Total	Total Billed Rate	s
	May 2024 - October 2024	Tariff	Delivery Rates	Tariff Rates, LDA	NC
	-	Rates	(Includes LDAC)	Plus Cost of Ga	s
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	All usage	\$0.9259	\$1.0142	\$1.5259	
	LDAC	\$0.0883			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5117			
Residential Heating	Tariff Rate R 10:				
Low Income	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	All usage	\$0.9259	\$1.0142	\$1.5259	•
	LDAC	\$0.0883			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5117			
Discount*	Monthly Customer Charge	\$0.00	\$0.00		\$0.00
Discount*	All usage	\$0.0000	\$0.0000	\$0.0000	• • • • •
Discount*	LDAC	\$0.0000		• • • • • •	
	Gas Cost Adjustment:				
Discount*	Cost of Gas	\$0.0000			
	Tariff Data D.C.	1 1			
Residential Non-Heating	Tariff Rate R 6:	¢00.00	\$22.20		¢00.00
	Monthly Customer Charge	\$22.20 \$1.4005	\$22.20 \$1.4888	\$2.0005	\$22.20
	All usage LDAC	\$1.4005 \$0.0883	φ1.4000	φ 2.0005	
		\$0.0003			
	Gas Cost Adjustment: Cost of Gas	\$0.5117			

*: Discount applicable to winter months November through April only.

Issued: September 15, 2023

Effective: With Service Rendered On and After May 1, 2024 Authorized by NHPUC Order Nos. _____ in Docket Nos. DG _____, dated _____ Issued by: <u>Daniel Hurstak</u> Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

Winter Season Total **Total Billed Rates** November 2023 - April 2024 Tariff **Delivery Rates** Tariff Rates, LDAC Rates (Includes LDAC) Plus Cost of Gas Tariff Rate G 40: C&I Low Annual/High Winter \$80.00 \$80.00 \$80.00 Monthly Customer Charge \$0.2554 \$0.2916 \$1.0318 All usage LDAC \$0.0362 Gas Cost Adjustment: Cost of Gas \$0.7402 Tariff Rate G 50: C&I Low Annual/Low Winter Monthly Customer Charge \$80.00 \$80.00 \$80.00 \$0.2338 \$0.2700 \$0.9287 All usage LDAC \$0.0362 Gas Cost Adjustment: \$0.6587 Cost of Gas Tariff Rate G 41: C&I Medium Annual/High Winter \$225.00 \$225.00 \$225.00 Monthly Customer Charge \$0.2881 \$0.3243 \$1.0645 All usage LDAC \$0.0362 Gas Cost Adjustment: \$0.7402 Cost of Gas Tariff Rate G 51: C&I Medium Annual/Low Winter Monthly Customer Charge \$225.00 \$225.00 \$225.00 All usage \$0.1763 \$0.2125 \$0.8712 \$0.0362 LDAC Gas Cost Adjustment: \$0.6587 Cost of Gas Tariff Rate G 42: C&I High Annual/High Winter \$1,350.00 Monthly Customer Charge \$1,350.00 \$1,350.00 \$0.2544 All usage \$0.2182 \$0.9946 \$0.0362 LDAC Gas Cost Adjustment: \$0.7402 Cost of Gas C&I High Annual/Low Winter Tariff Rate G 52: \$1,350.00 \$1,350.00 \$1,350.00 Monthly Customer Charge \$0.1791 \$0.2153 \$0.8740 All usage LDAC \$0.0362 Gas Cost Adjustment: Cost of Gas \$0.6587

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Summer Season May 2024 - October 2024	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All usage LDAC	\$80.00 \$0.2554 \$0.0362	\$80.00 \$0.2916	\$80.00 \$0.8538
	Gas Cost Adjustment: Cost of Gas	\$0.5622		
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All usage	\$80.00 \$0.2338	\$80.00 \$0.2700	\$80.00 \$0.7143
	LDAC Gas Cost Adjustment: Cost of Gas	\$0.0362 \$0.4443		
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$225.00 \$0.2881 \$0.0362	\$225.00 \$0.3243	\$225.00 \$0.8865
	Cost of Gas	\$0.5622		
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$225.00 \$0.1763 \$0.0362	\$225.00 \$0.2125	\$225.00 \$0.6568
	Cost of Gas	\$0.4443		
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC	\$1,350.00 \$0.2182 \$0.0362	\$1,350.00 \$0.2544	\$1,350.00 \$0.8166
	Gas Cost Adjustment: Cost of Gas	\$0.5622		
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC	\$1,350.00 \$0.1094 \$0.0362	\$1,350.00 \$0.1456	\$1,350.00 \$0.5899
	Gas Cost Adjustment: Cost of Gas	\$0.4443		

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VII. DELIVERY SERVICE TERMS AND CONDITION

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: §0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge:	<u>\$ 94.46 per MMBtu</u> per MDPQ per month for
November 2023 through April 2024. Provide	ed on Page 6 of Attachment NUI-FXW-6.

- Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.
- **III. Company Allowance Calculation:** 0.72% Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

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Authorized b	y NHPUC Order No	in Docket No. DG 23,	, dated

NHPUC No. 12 – Gas Northern Utilities, Inc.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023 through October 31, 2024.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	14.38%	64.41%
Storage:	47.63%	19.80%
Peaking:	37.99%	15.79%

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Effective:	November 1, 2023			Vice President and Treasurer
Authorized	by NHPUC Order No.	in Docket No. DG 23	_, dated	

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 through April 30, 2024 and May 1, 2024 through October 2024.

Effective Dates:	November 1, 2023 – April 30, 2024	May 1, 2024 – October 30, 2024
Re-entry Surcharge:	\$0.0431 per therm	\$0.0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875 per therm	\$0.0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.5690 per therm	\$0.0000 per therm

Fifth<u>Sixth</u> Revised Page 40 Superseding FourthFifth Revised Page 40

Anticipated Cost of Gas

	Anticipat	ea	Cost of Ga	5		
			hire Division			
	Covered: Novembe	r 1		tober 31, 20 23 24		(0.1.0)
(Col 1) ANTICIPATED DIRECT COST OF GAS			(Col 2)			(Col 3)
Purchased Gas: Demand Costs: Supply Costs:	\$ <u>6,358,704</u> \$20,129,627		4,367,366 7,242,684			
Storage & Peaking Gas: Demand, Capacity: Commodity Costs:	\$ <u>12,558,149</u> \$ <u>11,531,102</u>		13,183,877 10,069,783			
Interruptible Included Above	\$	\$	-			
Inventory Finance Charge	\$6,382	\$	8,639			
Capacity Release	\$ (8,570,786)	\$	(10,298,558)			
Re-entry Rate & Conversion Rate Revenues	\$ (5,000)	\$	(25,000)			
Total Anticipated Direct Cost of Gas				\$ <u>42,008,180</u>	\$	24,548,790
ANTICIPATED INDIRECT COST OF GAS						
Adjustments: Prior Period Under/(Over) Collection Interest Refunds Interruptible Margins Total Adjustments	\$ <u>(2,757,176)</u> \$ <u>(54,387)</u> \$		(1,375,864) (77,319) - -	\$ <u>(2.811.563)</u>	¢	(1.453,183)
Working Capital: Total Anticipated Direct Cost of Gas Working Capital Percentage Working Capital Allowance Plus: Working Capital Reconciliation (Acct 173	\$ <u>42,008,180</u> <u>0.1588%</u> \$ <u>66,714</u> 3) \$7,437	\$	24,548,790 <u>0.2160</u> % 53,021 212	φ (<u>ε</u> ,στησουγ	Ψ	(1,400,100)
Total Working Capital Allowance				\$ 74,150	\$	53,233
Bad Debt:						
Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 173) Total Bad Debt Allowance	\$ <u>121,564</u> \$ <u>(10,671)</u>		136,573 20,873	\$ <u>110,893</u>	\$	157,446
Local Production and Storage Capacity				\$214,538	\$	214,538
Miscellaneous Overhead- <mark>80.46<u>82.38</u>% Allocat</mark>	ed to Winter Sease	on		<u>\$ 492,287</u>	\$	504,091
Total Anticipated Indirect Cost of Gas				\$ (1,919,694)	\$	(523,875)
Total Cost of Gas				<u>\$ 40,088,486</u>	\$	24,024,915
Issued: <u>November 2,2022September 15, 2023</u> Effective Date: November 1, 20 22 23				Issued By:	2	Robert B. HevertDaniel Hurstak enior-Vice President and Treasure
Authorized by NHPUC Order No, in Doc	ket No. DG 23-	da	ited	, 2023	9	and the resident <u>and freasure</u>

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Anticipated Cost of Gas

Perio	New Hamp d Covered: May 1, 2	shire Division 0 <mark>23</mark> 24 - October	31, 20 <mark>23</mark> 24			
(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)		
ANTICIPATED DIRECT COST OF GAS						
Purchased Gas:	¢1.055.240	¢051.004				
Demand Costs: Supply Costs:	\$1,055,340 \$4,140,569	<u>\$951,984</u> \$1,728,822				
* * *	ψ1,110,505	<u>\$1,720,022</u>				
Storage & Peaking Gas: Demand, Capacity:	<u>\$397.527</u>	\$497,977				
Commodity Costs:	\$162,908	\$41,833				
Interruptible Included Above	\$0	\$0				
Inventory Finance Charge	\$0	\$0				
Capacity Release & Asset Management	\$0	\$0				
Re-entry Rate & Conversion Rate Revenues	\$0	\$0				
Total Anticipated Direct Cost of Gas			\$5,756,344	<u>\$3,220,615</u>		
ANTICIPATED INDIRECT COST OF GAS						
Adjustments: Prior Period Under/(Over) Collection	<u>\$94.114</u>	\$298,724				
Interest	(\$31,303)	(\$47,448)				
Refunds	\$0	\$0				
Interruptible Margins	\$0	\$0	\$62,811	\$251,276		
Total Adjustments Working Capital:			\$02,011	<u>\$251,270</u>		
Total Anticipated Direct Cost of Gas	\$5,756,344	<u>\$3,220,615</u>				
Working Capital Percentage	0.1588%	0.2160%				
Working Capital Allowance	\$9,142	<u>\$6,956</u>				
Plus: Working Capital Reconciliation (Acct 173)	\$1,807	<u>\$45</u>				
Total Working Capital Allowance			\$10,948	<u>\$7,001</u>		
Bad Debt:						
Bad Debt Allowance	\$17,079	<u>\$20,484</u>				
Plus: Bad Debt Reconciliation (Acct 173)	(\$562)	<u>\$3,119</u>				
Total Bad Debt Allowance			\$16,517	<u>\$23,603</u>		
Local Production and Storage Capacity			\$0	<u>\$0</u>		
Miscellaneous Overhead- 19.54<u>17.64</u>% Allocated to	the Summer Season	n	\$119,588	<u>\$107,784</u>		
			\$209,865	<u>\$389,663</u>		
Fotal Anticipated Indirect Cost of Gas						

Issued: November 2, 2022 September 15, 2023	Robert B. Hevert Daniel Hurstak
Effective Date: May 1, 2023 2024	Senior Vice President and Treasurer
Authorized by NHPUC Order No, in Docket No. DG 23, dated, 2023	

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CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1 20223 - April 30 20234

Peri	od Covered: November 1, 20223 - April 30, 2	202 <mark>34</mark>			
(Col 1)	(Col 2)		(Col 3)		
		004 407 440	(6013)		
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2223 - 04/30/2324)	\$42,008,180 <u>35,507,405</u>	\$24,487,416 32,992,252			
Direct Cost of Gas Rate			\$1.1831	\$0.7422	per therm
Demand Cost of Gas Rate	\$10,341,068	\$7,227,684	\$0.2912	\$0.2191	per therm
Commodity Cost of Gas Rate	\$ <u>31,667,112</u>	\$17,321,106	\$0.8918	\$0.5250	per therm
Total Direct Cost of Gas Rate	\$42,008,180	\$24,548,790	\$1.1830	<u>\$0.7441</u>	per therm
Total Anticipated Indirect Cost of Gas	(\$1,919,694)	(\$523,875)			
Projected Prorated Sales (11/01/2223 - 04/30/2324) Indirect Cost of Gas	35,507,405	32,992,252	(\$0.0541)	<u>(\$0.0159)</u>	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$1.1289	<u>\$0.7282</u>	per therm
Period ending under-collection to be recovered as determined on 11/21/2022			(\$914.844)		
Projected Sales (12/01/22 - 04/30/2023)			30,815,599		
Per unit change in Cost of Gas (12/01/2\21 - 04/30/23)			(\$0.0297)		
Devied ending under collection to be receivered on determined on 42/24/2022			(000 / 007)		
Period ending under-collection to be recovered as determined on 12/21/2022 Projected Sales (01/01/23 - 04/30/2023)			(\$994,037) 24,038,417		
Per unit change in Cost of Gas (01/01/23 - 04/30/23)			(\$0.0414)		
Period ending under-collection to be recovered as determined on 2/21/2023			(\$1,014,281)		
Projected Sales (03/01/23 - 04/30/2023) Per unit change in Cost of Gas (03/01/23 - 04/30/23)			9,189,971 (\$0.1104)		
			(\$0.1104)		
Period ending under-collection to be recovered as determined on 3/22/2023			(\$864,528)		
Projected Sales (04/01/23 - 04/30/2023)			3,360,882		
Per unit change in Cost of Gas (04/01/23 - 04/30/23)			(\$0.2572)		
RESIDENTIAL COST OF GAS RATE - 04/01/23-11/01/2023	COGwr		\$0.6902	\$0.7282	per therm
	Maximum (COG+25%)		\$1.4111	<u>\$0.9103</u>	
RESIDENTIAL COST OF GAS RATES - 11/01/2022			\$1.1289		
CHANGE IN PER UNIT COST			(\$0.0297)		
RESIDENTIAL COST OF GAS RATES - 12/01/2022			\$1.0992 (\$0.0414)		
CHANGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATES 01/01/2023			(\$0.0414) \$1.0578		
CHANGE IN PER UNIT COST			(\$0.1104)		
RESIDENTIAL COST OF GAS RATES - 03/01/2023			\$0.9474		
CHANGE IN PER LINIT COST			(\$0.2572)		
			(C)		
CHARGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATES - 04/01/2023			\$0.6902		
			(C)		
RESIDENTIAL COST OF GAS RATES 04/01/2023	COGWI		(C)	\$0.6587	per therm
RESIDENTIAL COST OF GAS RATES 04/01/2023			\$0.6902 \$0.6149	<u>\$0.6587</u>	per therm
RESIDENTIAL COST OF GAS RATES-04/01/2023	COGwl Maximum (COG+25%)		\$0.6902	<u>\$0.6587</u> <u>\$0.8234</u>	per therm
RESIDENTIAL COST OF GAS RATES - 04/01/2023 COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/2311/01/2023 COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST			\$0.6902 \$0.6149 \$1.3170 \$1.0536 (\$0.0297)		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATE - 04/04/23- <u>11/01/2023</u> COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022			\$0.6902 \$0.6149 \$1.3170 \$1.0536 (\$0.0297) \$1.0239		per therm
RESIDENTIAL COST OF GAS RATES - 04/01/2023 COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/2311/01/2023 COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST			\$0.6902 \$0.6149 \$1.3170 \$1.0536 (\$0.0297)		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2023 CHANGE IN PER UNIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE INPER UNIT-COST			\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1101)		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/233 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/233 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023			\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.0825		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203			\$0.6902 \$0.6149 \$1.0536 (\$0.0277) \$1.0536 (\$0.0414) \$0.9825 (\$0.1104) \$0.8825		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2022 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HUE DEMAND COSTS ALLOCATED PER SMBA	Maximum (COG+25%) <u>\$424.870</u>		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2321 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF	Maximum (COG+25%) <u>\$424.870</u> (\$1.676)		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2321 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND COST ALLOW WINTER USE COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALILLE POST COMIND COST ALLOW WINTER USE COST COMIND COST ALLOW WINTER USE COST COMIND COST ALLOW WINTER USE COST COMIND COST ALLOW WI	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) <u>\$423.195</u> <u>2.480.131</u>		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
RESIDENTIAL COST OF GAS RATES04/01/2023 COM/IND LOW WINTER USE COST OF GAS RATES04/01/2023 COM/IND LOW WINTER USE COST OF GAS RATES01/01/2022 CHANGE IN PER LINIT COST COM/IND LOW WINTER USE COST OF GAS RATES01/01/2022 CHANGE IN PER LINIT COST COM/IND LOW WINTER USE COST OF GAS RATES01/01/2023 CHANGE IN PER LINIT COST COM/IND LOW WINTER USE COST OF GAS RATES01/01/2023 CHANGE IN PER LINIT COST COM/IND LOW WINTER USE COST OF GAS RATES01/01/2023 CHANGE IN PER LINIT COST COM/IND LOW WINTER USE COST OF GAS RATES01/01/2023 CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF CAI HLF TOTAL ADJUSTED DEMAND COSTS	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) \$423.195		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
RESIDENTIAL COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/23.11/01/2023 CHANGE-IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE-IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE IN-PER-LINIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE UN FER UNIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE UN FER UNIT-COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE UN FER UNIT-COST CALINGE US FOR COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE US WINTER USE COST OF GAS RATE CALINGE US OF GAS RATE CALINGE US WINTER USE COST OF GAS RATE	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) <u>\$423.195</u> <u>2.480.131</u>		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 02/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 02/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 02/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 02/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 02/01/2023 CALINGE NIPER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALINGE PROJECTOR DEMAND RELOCATION TO CALINE CALINE PROJECTOE DEMAND RELOCATION TO CALINE CALINE PROJECTOE DEMAND COSTS CALINE PROJECTOE DEMAND COSTS CALINE PROJECTOED DEMAND COSTS CALINE PROJECTOED CORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CALINE FOOLETCOET COMMODITY COSTA LLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTA LLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTA LICCATION TO CALINE	Maximum (COG+25%) \$424.870 (\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
RESIDENTIAL COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/23.11/01/2023 CHANGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALINGE IN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALING EN PER LUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CALING FOR COST ALLOCATED PER SMBA PLUS. RESIDENTIAL DEMAND RELICCATION TO CALINE CALINE TOTAL ADJUSTED DEMAND COSTS CALING FOR COST OF GAS RATE CALING COST OF GAS RATE CALING FOR COST OF CAST ALLOCATED PER SMBA	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.566</u> <u>\$1.245.045</u>		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES – 04/01/223 COMIND LOW WINTER USE COST OF GAS RATES – 11/01/2022 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 12/01/2022 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHINE DEMAND COSTS ALLOCATED PER SMBA PLUS. RESIDENTIAL DEMAND COSTS CAI HLF FOLICITED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HLF FOLICITED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF CAST RATE CAI HLF FOLICAL COMMODITY REALLOCATION TO CAI HLE CAI HLF TOTAL ADJUSTED DEMAND COSTS	Maximum (COG+25%) \$424.870 (\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALINGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALINGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALINE FOR DEVINT COST I COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALINE FOLJECTO THE DEMAND RELOCATION TO CALINE CALINE FOLJECTOE DEMAND COSTS CALINE FOLJECTOE DEMAND COSTS CALINE FOLJECTOE DEMAND COSTS CALINE FOLJECTOE TO COMMODITY COSTS CALINE FOLJECTOE DEMAND COMING CALLOCATION TO CALINE CALINE FOLJECTOE DEMAND COSTS (11/01/2) - 04/30/24) DEMAND COST OF GAS RATE CALINE FOLJECTOE DEMAND COSTS CALINE FOLJECTOE DEMAND COSTS CALIN	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.265.479</u> <u>\$4.566</u> <u>\$1.250.045</u> <u>2.480.131</u> <u>\$0.5040</u>		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/04/233 11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/233 11/01/2023 CHANGE IN FER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 14/04/2021 CHANGE IN FER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 14/04/2021 CHANGE IN FER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHANGE IN FER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN FER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN FER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CANNEL INFERT LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CANNEL TOTAL ADJUSTED DEMAND COSTS CAL HLF TOTAL ADJUSTED DEMAND COSTS CAL HLF TOTAL ADJUSTED DEMAND COSTS CAL HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDERTIAL COMMODITY REALLOCATION TO CAI HLF CAI HLF TOTAL ADJUSTED COMMODITY REALLOCATION TO CAI HLF CAI HLF FOLICITIL FROMARTED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATES MUNTER COST OF GAS RATES	Maximum (COG+25%)		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES – 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 14/01/2022 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 12/01/2022 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 04/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES – 04/01/2023 CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF CAI HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HLF TOTAL ADJUSTED COMMODITY REALLOCATION TO CAI HLF CAI HLF FORJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.265.479</u> <u>\$4.566</u> <u>\$1.250.045</u> <u>2.480.131</u> <u>\$0.5040</u>		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 CHANGE-IN-PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 12/04/2023 CHANGE-IN-PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 CHANGE-IN-PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE-IN-PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE-IN-PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE-IN-PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/2023 CAHANGE IN PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/2023 CAHANGE IN PER-LINIT-COST COMIND-LOW WINTER USE COST OF GAS RATES - 04/04/2024 CAHANGE IN PER-LINIT-COST CAH HLF POLICETO PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAH HLF POLICETO PRORATED COMMODITY REALLOCATION TO CAH LE CAH HLF PROJECTED PRORATED COMMODITY REALLOCATION TO CAH LE CAH HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE CAH HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY CO	Maximum (COG+25%)		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0239 (\$0.0414) \$0.9825 (\$0.1104) \$0.8724 \$0.8729 (\$0.2572)		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/04/2023 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/04/2023 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CAHNGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CALINE TOTAL ADJUSTED DEMAND COSTS CALINE FOLGETED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CALINE TOTAL ADJUSTED DEMAND COSTS CALINE TOTAL ADJUSTED DEMAND COSTS CALINE FORJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE CALINE TOTAL ADJUSTED COMMODITY COSTS CALINE TOTAL ADJUSTED DEMANE	Maximum (COG+25%) <u>\$424.870</u> (\$1.676) (\$423.195 <u>2.480.131</u> <u>\$0.1706</u> \$1.245.479 <u>\$4.566</u> \$1.245.045 <u>\$1.245.045</u> <u>2.480.131</u> <u>\$0.5040</u> (\$0.0159) <u>\$0.6587</u>		\$0.6002 \$0.6149 \$1.0536 \$1.0536 \$0.0297) \$1.0239 \$0.0297) \$1.0239 \$0.98724 \$0.98724 \$0.2572) \$0.6149	<u>\$0.8234</u>	
COMIND LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/2021 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/2021 CHAGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE INPER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE INPER UNIT COSTS CHAGE NOPER UNIT COST CHIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHIND LOW WINTER USE COST OF GAS RATE - 04/04/2021 CHIND LOW WINTER USE COMMODITY CASTION TO CAHLE CAHLE FORMALIC COMMODITY REALLOCATION TO CAHLE CAHLE TOTAL ADJUSTED COMMODITY REALLOCATION TO CAHLE CHIND COST OF GAS RATE CHILD FORMALED SALES (11/01/23 - 04/30/26) COMODITY COST OF GAS RATE CHILD FORMALED SALES (11/01/23 - 04/30/26) COMODITY COST OF GAS RATE CHILD FORMALED SALES (11/01	Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>\$0.6587</u> COGwh		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0230 (\$0.0414) \$0.9825 (\$0.1414) \$0.9825 (\$0.1414) \$0.9825 \$0.6149 \$0.6149 \$0.6149 \$0.6149	<u>\$0.8234</u> <u>\$0.7402</u>	
RESIDENTIAL COST OF GAS RATES - 04/01/2021 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2022 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2022 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2022 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE IN PER LUNT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE IN PER LUNT COST CAMOE LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW UNITER USE COST OF GAS RATES - 04/01/2023 CAMOE LOW COST OF GAS RATES CAMOE LOT COST OF GAS RATE COMOE	Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>\$0.6587</u> COGwh		\$0.6902 \$0.6149 \$1.3170 \$1.0536 (\$0.0207) \$1.0239 (\$0.0414) \$0.9825 (\$0.104) \$0.9825 (\$0.104) \$0.9825 \$0.6149 \$0.6149 \$0.6149 \$0.6149 \$0.6149 \$0.6149 \$0.6149	<u>\$0.8234</u> <u>\$0.7402</u>	
COMIND LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/2021 COMIND LOW WINTER USE COST OF GAS RATES - 14/04/2021 CHAGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE INPER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHAGE INPER UNIT COSTS CHAGE NOPER UNIT COST CHIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHIND LOW WINTER USE COST OF GAS RATES - 04/04/2021 CHIND LOW WINTER USE COST OF GAS RATE - 04/04/2021 CHIND LOW WINTER USE COMMODITY CASTION TO CAHLE CAHLE FORMALIC COMMODITY REALLOCATION TO CAHLE CAHLE TOTAL ADJUSTED COMMODITY REALLOCATION TO CAHLE CHIND COST OF GAS RATE CHILD FORMALED SALES (11/01/23 - 04/30/26) COMODITY COST OF GAS RATE CHILD FORMALED SALES (11/01/23 - 04/30/26) COMODITY COST OF GAS RATE CHILD FORMALED SALES (11/01	Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>\$0.6587</u> COGwh		\$0.6902 \$0.6149 \$1.0536 (\$0.0297) \$1.0230 (\$0.0414) \$0.9825 (\$0.1414) \$0.9825 (\$0.1414) \$0.9825 \$0.6149 \$0.6149 \$0.6149 \$0.6149	<u>\$0.8234</u> <u>\$0.7402</u>	
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2321 COMIND LOW WINTER USE COST OF GAS RATES - 14/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2022 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CHANGE NORMON COSTS ALLOCATED PER SMBA PLUS: RESPENTAL COMMONDTY REALLOCATION TO CAI HLE CAI HLF POLJECTED PERANTE COATION TO CAI HLE CAI HLF FOULIETED FORANTE DALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE INDIRECT COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/232 <u>11/01/2023</u> CHANGE IN PER UNIT COST	Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>2.480.131</u> <u>\$0.5045</u> <u>\$0.6587</u> COGwh		\$0.6902 \$0.6149 \$1.3170 \$1.0536 (\$0.0297) \$1.0239 \$0.0297) \$1.0239 \$0.0297) \$1.0239 \$0.6149 \$0.8724 \$0.8724 \$0.8744 \$0.8724 \$0.6149 \$0.6149 \$1.4285 \$1.4285 \$1.4285 \$1.4285	<u>\$0.8234</u> <u>\$0.7402</u>	
RESIDENTIAL COST OF GAS RATES - 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023 COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER LINIT COST COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2024) DEMAND COST OF GAS RATE CALLER FORDENTIAL COMMODITY REALLOCATION TO CALHLE CALLE ROJOCITO DE RORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE - 04/01/23 - 11/01/2023 COMUND HIGH WINTER USE COST OF GAS RATE - 04/01/23 - 11/01/2023 COMUND HIGH WINTER USE COST OF GAS RATES - 11/01/2022 COMUND HIGH WINTER USE COST OF GAS RATES - 11/01/2022 COMUND HIGH WINTER USE COST OF GAS RATES - 11/01/202	Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.0</u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u>		\$0.6902 \$0.6149 \$1.0536 \$1.0536 \$1.0536 \$1.0239 \$0.0297) \$1.0239 \$0.0297) \$1.0239 \$0.92572) \$0.4149 \$0.2572) \$0.6149 \$0.6149 \$0.6149 \$1.04285 \$1.4285 \$1.4285 \$1.4285 \$1.431 \$0.0297) \$1.1131 \$0.0297) \$1.1131 \$1.05177 \$1.01777	<u>\$0.8234</u> <u>\$0.7402</u>	
RESIDENTIAL COST OF GAS RATES – 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 11/01/2022 COMIND LOW WINTER USE COST OF GAS RATES – 11/01/2022 COMIND LOW WINTER USE COST OF GAS RATES – 11/01/2022 COMIND LOW WINTER USE COST OF GAS RATES – 11/01/2022 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2023 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2024 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2024 COMIND LOW WINTER USE COST OF GAS RATES – 01/01/2024 COMIND LOW WINTER USE COST OF GAS RATE – 01/01/2024 COMIND LOW WINTER USE COST OF GAS RATE – 01/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES – 11/01/2022 COMIND HIGH WINTER USE COST OF GAS RATES – 11/01/2022 COMIND HIGH WINTER USE COST OF GAS RATES – 11/01/2022 COMIND HIGH WINTER USE COST OF GAS RATES – 1	Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045}</u> <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.045} <u>\$1.245.0</u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u>		\$0.6902 \$0.6149 \$1.3170 \$1.0536 (\$0.0297) \$1.0239 \$0.0297) \$1.0239 \$0.0297) \$1.0239 \$0.6149 \$0.8724 \$0.8724 \$0.8744 \$0.8724 \$0.6149 \$0.6149 \$1.4285 \$1.4285 \$1.4285 \$1.4285	<u>\$0.8234</u> <u>\$0.7402</u>	
RESIDENTIAL COST OF CAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 14/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 14/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 14/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 14/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 14/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF GAS RATES _ 04/01/2023 COMIND LOW WINTER USE COST OF CAS RATES _ 04/01/2024 COMIND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMINDITY COSTS CAL HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMODITY COSTS CAL HLF COST OF GAS RATES COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2023 COMIND COST OF GAS RATES - 14/01/2023 COMIND HIGH WINTER USE COST OF CAS RATES - 14/01/2023 <td>Maximum (COG+25%) <u>\$424.870</u> (51.676) <u>\$423.195</u> <u>2.480.131</u> <u>\$0.1706</u> <u>\$1.245.479</u> <u>\$4.56.045</u> <u>\$1.25.045</u> <u>\$2.480.131</u> <u>\$0.5045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> <u>\$1.245.045}</u> <u>\$1.245.045</u> 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COMMIND LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 COMMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 COMMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 COMMIND LOW WINTER USE COST OF GAS RATES - 14/04/23.11/01/2023 CHANGE IN PER UNIT COST COMMIND LOW WINTER USE COST OF GAS RATES - 04/04/23.11/01/2023 CHANGE IN PER UNIT COST COMMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PER UNIT COST COMMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PER UNIT COST COMMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PER UNIT COST COMMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2024 CHANGE COST OF GAS RATE CHANGE COST OF GAS RATE CHANGE COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS CHANGE COMMODITY COST OF GAS RATE CHANGE COST OF GAS RATE DIVINCET COST OF GAS RATE CHANGE COST OF GAS RATE DIVINCET USE COST OF GAS RATES - 14/04/2021 COMMODITY COST OF GAS RATES - 14/04/2021 COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/2021 <td< td=""><td>Maximum (COG+25%) \$424.870 (\$1.676) \$423.195 2.480,131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 \$2.480,131 \$0.5045 \$2.480,131 \$0.5045 \$2.480,131 \$0.5040 \$0.5040 \$0.5040 \$0.6587 COGwh Maximum (COG+25%)</td><td></td><td>\$0.6902 \$0.6149 \$1.3170 \$1.0239 \$0.0237) \$1.0239 \$0.0414) \$0.8224 \$0.8224 \$0.8224 \$0.8224 \$0.82449 \$0.8149</td><td><u>\$0.8234</u> <u>\$0.7402</u></td><td></td></td<>	Maximum (COG+25%) \$424.870 (\$1.676) \$423.195 2.480,131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 \$2.480,131 \$0.5045 \$2.480,131 \$0.5045 \$2.480,131 \$0.5040 \$0.5040 \$0.5040 \$0.6587 COGwh Maximum (COG+25%)		\$0.6902 \$0.6149 \$1.3170 \$1.0239 \$0.0237) \$1.0239 \$0.0414) \$0.8224 \$0.8224 \$0.8224 \$0.8224 \$0.82449 \$0.8149	<u>\$0.8234</u> <u>\$0.7402</u>	

Effective Date: April November 1, 2023 Authorized by NHPUC Order No. 26,713 _-, in Docket No. DG 22-059____, dated October 27, 2022__

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SixteenthSeventeenth Revised Page No. 43 Superseding FourteenthSixteenthPage No. 43

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 20234 - October 31, 20234

(Col 1)	(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/21234- 10/31/202 3 4)	\$5,756,344 	<u>\$3,220,615</u> 7,054,322			
Direct Cost of Gas Rate	0,020,000	1,004,022	\$0.6674	<u>\$0.4565</u>	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$1,452,867 \$4,303,477	<u>\$1,449,961</u> \$1,770,654	\$0.1684 \$0.4989	<u>\$0.2055</u> <u>\$0.2510</u>	per therm per therm
Total Direct Cost of Gas Rate	\$5,756,3 44	\$3,220,615	\$0.6673	<u>\$0.4565</u>	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/21234- 10/31/20234)	\$209,865 	<u>\$389,663</u> 7,054,322			
Indirect Cost of Gas	0,020,000	1,004,022	\$0.0243	<u>\$0.0552</u>	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$0.6916	<u>\$0.5117</u>	per therm
Period ending under-collection to be recovered - per April Report	(\$2,767,026)				
Projected sales (05/01/23 - 10/31/23) Per unit change in Cost of Gas (05/01/23 - 10/31/23)	<u>8,625,565</u> (\$0.3208)				

RESIDENTIAL COST OF GAS RATE	09<u>05</u>/01/23<u>24</u>	COGwr	\$0.3708	<u>\$0.5117</u>	per therm
		Maximum Preapproved Adjustment (COG+25%)*	<u>\$0.8645</u>	<u>\$0.6396</u>	
INITIAL RESIDENTIAL COST OF GAS RATE - 05/01/23			\$0.6916		
CHANGE IN PER UNIT COST			(\$0.3208)		
REVISED RESIDENTIAL COST OF GAS RATE - 05/01/23			\$0.3708		

COM/IND LOW WINTER USE COST OF GAS RATE 0905/01/2324	COGwl	\$0.3123	<u>\$0.4443</u>	per therm
	Maximum Preapproved Adjustment (COG+25%)*	<u>\$0.7914</u>	\$0.5554	
INITIAL COM/IND LOW WINTER USE COST OF GAS RATE - 5/01/23 CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/23		\$0.6331 (\$0.3208) \$0.3123		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24) DEMAND COST OF GAS RATE	\$235.276 \$21.784 \$257.060 1.861.021 \$0.1381			
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24) COMMODITY COST OF GAS RATE	\$467.121 \$3 \$467,125 1.861.021 \$0.2510			
INDIRECT COST OF GAS	<u>\$0.0552</u>			
TOTAL C&I HLF COST OF GAS RATE	<u>\$0.4443</u>			
COM/IND HIGH WINTER USE COST OF GAS RATE 9905/01/2324	COGwh	<u>\$0.4175</u>	\$0.5622	per therm

INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/22 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/22 C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS	Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949	<mark>\$0.9229</mark> \$0.7383 (\$0.3208) \$0.4175	<u>\$0.7028</u>	
CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/22 C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS		(\$0.3208)		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS				
<u>C&ILLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)</u> DEMAND COST OF GAS RATE	\$636,621 2,486,344 \$0.2560			
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24) COMMODITY COST OF GAS RATE	\$624,079 \$4 \$624,083 2,486,344 \$0.2510			
INDIRECT COST OF GAS	<u>\$0.0552</u>			
TOTAL C&I LLF COST OF GAS RATE	<u>\$0.5622</u>			

Issued: August 21 September 15, 20223 Effective Date: September 1, 2022 May 1, 2024 Authorized by NHPUC Order No. 26,539, in Docket No. DG 21-131, dated October 29, 2021. & Order No. 626 in Docket No. DG 21-131, dated June 12, 2022.

Robert B. Hevert Daniel Hursak

Senior Vice President Vice President and Treasurer

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

Local Delivery Adjustment Clause

Rate Schedule	GAP	GAP	EEC	LRR	ERC	ERC	ITMC	RCE	RCE	RPC	RPC	PTAM	PTAM	RAAM	RAAM	LDAC	LDAC
Residential Heating	\$0.0037	\$0.0061	\$0.0520	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.1206	\$0.0269	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0883	\$0.1871
Residential Non-Heating	\$0.0037	\$0.0061	\$0.0520	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.1206	\$0.0269	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0883	\$0.1871
Small C&I	\$0.0037	\$0.0061	\$0.0257	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.0101	\$0.0011	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0362	\$0.0503
Medium C&I	\$0.0037	\$0.0061	\$0.0257	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.0101	\$0.0011	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0362	\$0.0503
Large C&I	\$0.0037	\$0.0061	\$0.0257	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.0101	\$0.0011	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0362	\$0.0503
No Previous Sales Service		-															

Issued: September December 15, 20232 Effective: With Service Rendered On and After November January 1, 2023 Authorized by NHPUC Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022

Issued by: Title: Daniel Hurstak Robert B. Hevert Senior-Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Winter Season May 2023 - October 2023 November 2023 - April 2024	Tariff Rates	Delive	otal ery Rates es LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas		
Residential Heating	Tariff Rate R 5: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.1871 \$0.0883 \$0.6902 \$0.7282	\$1.1130	\$22.20 <u>\$1.0142</u>	\$1.8032	\$22.20 <u>\$1.7424</u>	
		••••••••• <u>••••••</u>					
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$22.20 \$0.9259 \$0.1871 \$0.0883 \$0.6902 \$0.7282 \$0.0000 (<u>\$9.99</u> \$0.0000 (<u>\$9.99</u> <u>\$0.0000</u> (<u>\$0.4167</u> \$0.0000	-	\$22.20 <u>\$1.0142</u> (<u>\$9.99)</u> (<u>\$0.4167)</u>	\$ 1.8032 \$0.0000	\$22.20 <u>\$1.7424</u> (<u>\$9.99</u> (<u>\$0.7443)</u>	
	Cost of Gas	<u>\$0.0000</u> <u>(\$0.3277</u>)				
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$1.4005 \$0.1871 <u>\$0.0883</u> \$0.6902 \$0.7282	\$1.5876	\$22.20 <u>\$1.4888</u>	\$2.2778	\$22.20 <u>\$2.2170</u>	

*: Discount applicable to winter months November through April only.

 Issued:
 July 19 September 15, 2023
 Issued by:
 Robert B. HevertDaniel Hurstak

 Effective:
 With Service Rendered On and After AugustNovember 1, 2023
 Title:
 Senior Vice President and Treasurer

 Authorized by NHPUC Order Nos. 26,713 ______in Docket Nos. DG 22-059 _____, dated October 27, 2022 _____
 Senior Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Summer Season May 2024 - October 2024 November 2023 - April 2024	Tariff Rates	Delive	otal ry Rates es LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas		
Residential Heating	Tariff Rate R 5: Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$0.9259 \$0.1871 <u>\$0.0883</u> \$0.3708 <u>\$0.5117</u>	\$ 1.1130	\$22.20 <u>\$1.0142</u>	\$1.4838	\$22.20 <u>\$1.5259</u>	
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge All usage	\$22.20 \$0.9259	\$1.1130	\$22.20 \$1.0142	\$1.4838	\$22.20 \$1.5259	
	LDAC Gas Cost Adjustment: Cost of Gas	\$0.1871 <u>\$0.0883</u> \$0.3708 <u>\$0.5117</u>	•••••	<u></u>	•		
Discount Discount	Monthly Customer Charge	(\$9.99) <u>\$0.0000</u> (\$0.4167) <u>\$0.0000</u>	(\$9.99) (\$0.4167)	<u>\$0.0000</u> <u>\$0.0000</u>	(\$9.99) (\$0.5835)	<u>\$0.0000</u> <u>\$0.0000</u>	
Discount Discount	LDAC Gas Cost Adjustment: Cost of Gas	\$0.0000 \$0.0000 (\$0.1669) <u>\$0.0000</u>					
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$22.20 \$1.4005 \$0.1871 <u>\$0.0883</u>	\$1.5876	\$22.20 <u>\$1.4888</u>	\$1.95 84	\$22.20 <u>\$2.0005</u>	
	Cost of Gas nter months November through April only.	\$0.3708 \$0.5117					

*: Discount applicable to winter months November through April only.

 Issued: September 15, 2023
 Issued by:
 Robert B. Hevert Daniel Hurstak

 Effective: With Service Rendered On and After Nevember 1, 2023May 1, 2024
 Title:
 Senior Vice President and Treasure

 Authorized by NHPUC Order Nos. 26,713
 in Docket Nos. DG 22-059
 , dated October 27, 2022
 Senior Vice President and Treasure

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION **CURRENTLY EFFECTIVE C & I RATES**

	Summer Winter Season <u>May 2023 - October 2023</u> November 2023 - April 2024	Tariff Rates	Total Delivery Rates (Includes LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$80.00 \$0.2554 \$0.0503 <u>\$0.0362</u>	\$80.00 \$0.3057 <u>\$0.2916</u>	\$80.00 <mark>\$1.0098</mark> <u>\$1.0318</u>	
	Cost of Gas	\$0.7041 <u>\$0.7402</u>			
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$80.00 \$0.2338 \$0.0503 <u>\$0.0362</u> \$0.6149 \$0.6587	\$80.00 \$0.2841 <u>\$0.2700</u>	\$80.00 <mark>\$0.8990 <u>\$0.9287</u></mark>	
C&I Medium Annual/High Winter	Tariff Rate G 41:	<u> </u>			
	Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$225.00 \$0.2881 \$0.0503 <u>\$0.0362</u>	\$225.00 <mark>\$0.3384</mark> <u>\$0.3243</u>	\$225.00 <mark>\$1.0425</mark> <u>\$1.0645</u>	
	Cost of Gas	\$0.7041 <u>\$0.7402</u>			
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$225.00 \$0.1763 \$0.0503 <u>\$0.0362</u>	\$225.00 <mark>\$0.2266 <u>\$0.2125</u></mark>	\$225.00 <mark>\$0.8415 <u>\$0.8712</u></mark>	
	Cost of Gas	\$0.6149 <u>\$0.6587</u>			
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	\$1,350.00 \$0.2182 \$0.0503 <u>\$0.0362</u>	\$1,350.00 \$0.2685 <u>\$0.2544</u>	\$1,350.00 <mark>\$0.9726 <u>\$0.9946</u></mark>	
	Cost of Gas	\$0.7041 <u>\$0.7402</u>			
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u>	\$1,350.00 \$0.1094 <u>\$0.1791</u> \$0.0503 <u>\$0.0362</u>	\$1,350.00 \$0.1597 <u>\$0.2153</u>	\$1,350.00 \$0.7746 <u>\$0.8740</u>	
	Cost of Gas	\$0.6149 <u>\$0.6587</u>			

Issued: July 19 September 15, 2023 Effective: With Service Rendered On and After August November 1, 2023 Authorized by NHPUC Order Nos. 26,713 _____in Docket Nos. DG 22-059 _____, dated October 27, 2022 _

Issued by: Robert B. HevertDaniel Hurstak Senior Vice President and Treasurer

Title:

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Winter <u>Summer</u> Season May 2024 - October 2024 November 2023 - April 2024			riff ites	Delive	otal ry Rates es LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	Ę	\$80.00 \$0.2554 <mark>\$0.0503</mark>	<u>\$0.0362</u>	\$0.3057	\$80.00 <u>\$0.2916</u>	\$0.7232	\$80.00 <u>\$0.8538</u>
	Cost of Gas	ę	\$0.4175	<u>\$0.5622</u>				
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:		\$80.00 \$0.2338 <mark>\$0.0503</mark>	<u>\$0.0362</u>	\$0.2841	\$80.00 <u>\$0.2700</u>	\$0. 5964	\$80.00 <u>\$0.7143</u>
	Cost of Gas		\$0.3123	<u>\$0.4443</u>				
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:	ę	\$225.00 \$0.2881 <mark>\$0.0503</mark>	<u>\$0.0362</u>	\$0.338 4	\$225.00 <u>\$0.3243</u>	\$0.7559	\$225.00 <u>\$0.8865</u>
	Cost of Gas	ę	\$0.4175	<u>\$0.5622</u>				
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge All usage LDAC Gas Cost Adiustment:	ę	\$225.00 \$0.1763 <mark>\$0.0503</mark>	<u>\$0.0362</u>	\$0.2266	\$225.00 <u>\$0.2125</u>	\$0.5389	\$225.00 <u>\$0.6568</u>
	Cost of Gas		\$0.3123	<u>\$0.4443</u>				
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:		\$1,350.00 \$0.2182 <mark>\$0.0503</mark>	<u>\$0.0362</u>	\$ 0.2685	\$1,350.00 <u>\$0.2544</u>	\$0.6860	\$1,350.00 <u>\$0.8166</u>
	Cost of Gas	Ş	\$0.4175	<u>\$0.5622</u>				
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment:		\$1,350.00 \$0.1791 \$0.0503	<u>\$0.1094</u> <u>\$0.0362</u>	\$0.229 4	\$1,350.00 <u>\$0.1456</u>	\$0.5417	\$1,350.00 <u>\$0.5899</u>
	Cost of Gas		\$0.3123	<u>\$0.4443</u>				

Issued: September 15, 2023 Issued by: Effective: With Service Rendered On and After November 1, 2023 May 1, 2024 Title: Authorized by NHPUC Order Nos. 26,539 _____ in Docket Nos. DG 21-131 _____, dated October 29, 2021 _____

Robert B. Hevert Daniel Hurstak Senior Vice President and Treasurer

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: <u>\$1.00</u>0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: § 72.7294.46 per MMBtu per MDPQ per month for November 20222023 through April 20232024. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.9772% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

VI. Meter Read via Cellular Service: \$20.00 per month

Issued:	November 2, 2022September 15, 2023	Issued by:	Robert. B.
			HevertDaniel Hurstak
Effective:	August 1, 2022November 1, 2023		Senior-Vice President
			and Treasurer
Authorized	by NHPUC Order No. 26,713	in Docket No. DG 22-059	dated October 27,
2022			

NHPUC No. 12 – Gas Northern Utilities, Inc.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, <u>2022-2023</u> through October 31, <u>2023-2024</u>.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	<u>29.5114.38</u> %	<u>65.6464.41</u> %
Storage:	32.47<u>47.63</u>%	<u>15.8219.80</u> %
Peaking:	<u>38.0237.99</u> %	18.5 4 <u>15.79</u> %

Issued:	November 2, 2022September 15, 202	<u>3</u> Issued by:	Robert B. HevertDaniel Hurstak
Effective	e: November 1, 2022 2023		Senior-Vice President
			and Treasurer
Authoriz	ed by NHPUC Order No. 26,713	in Docket No. DG 22-059	, dated October 27,
2022			

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, <u>2022</u>_2023 through April 30, <u>2023</u>_2024 and May 1, <u>2023</u>_2024 through October <u>2023</u>_2024.

Effective Dates:	November 1, 2022 <u>2023</u> – April 30, 2023 <u>2024</u>	May 1, 2023 - <u>2024</u> – October 30, <u>2023</u> 2024
Re-entry Surcharge:	\$0. 0709 - <u>0431</u> per therm	\$0.0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$ <u>1.5529</u> 0.4875 per therm	\$0.0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$ <u>1.64210.5690</u> per therm	\$0.0000 per therm

Issued: November 2, 2022September 15, 2023

Effective: November 1, 20222023

Authorized by NHPUC Order No. 26,713____, in Docket No. DG 22-059_____

in Docket No. DG 22-059____, dated October 27,